

STATE OF OKLAHOMA
TEXAS COUNTY
PUBLIC SERVICE/PIPELINE CROSSING
LINE INSTALLATION
(Revised February 2026)

D2

We, the undersigned, hereby petition the Texas County Board of County Commissioners to grant a permit for a public service, pipeline crossing, or line installation as described below and in accordance with the provisions as listed.

PUBLIC SERVICE/PIPELINE OWNER		CONSTRUCTION COMPANY	
Name	<u>Nextera Energy Resources</u>	Name	<u>Ferreira Power South</u>
Contact	<u>Steve Greene</u>	Contact	<u>Branden Grant</u>
Address	<u>700 Universe Blvd</u>	Address	<u>2822 N Beach St</u>
City	<u>Juno Beach</u>	City	<u>Haltom City</u>
State	<u>FL</u>	State	<u>TX</u>
Zip	<u>33408</u>	Zip	<u>76111</u>
Phone	<u>(740) 856-9653</u>	Phone	<u>(405) 612-4575</u>

TYPE OF INSTALLATION

Electric ☒ Gas ☐ Oil ☐ Water ☐ Telephone ☐ Sewer ☐ Other ☐

The installation will be made in the following manner:
Boring ☒ Pushing ☐ Overhead Crossing ☐ Other ☐

A permit to erect, construct and maintain a _____ along, upon and across the hereinafter said county highway or road for the purpose of transporting, selling, and using _____.
A plat shall be attached clearly illustrating work to be performed and further described as follows:

LOCATION:
Start point in the SW Qtr. of the SE Qtr. of Section 1 Township 2 Range 14
Crossing or parallel to county road number _____
Ending point in the NE Qtr. of the NW Qtr. of Section 12 Township 2 Range 14

PIPELINES	ELECTRIC	COMMUNICATIONS
Size _____	Voltage <u>115 KV</u>	Wires/Pairs/Strands _____
Alloy/Material _____	Conductor Size <u>2500 Kcmil</u>	Gauge _____
Contents _____	Type of Structure <u>Underground</u>	Cable Type _____
Mfg. Test Pressure _____	Ruling Span <u>400 Under Road to St</u>	
Working Pressure _____		
Max. Operating Pressure _____		

CASING
Size 36"
Alloy/Material Steel
Wall Thickness Sch 40

If granted, this permit is subject to the following conditions, requirements, and covenants, to wit:

- 1 Applications for road crossing must be submitted to the County Clerk no later than 5 days before a meeting of the Board of County Commissioners with a check for the amount of permit made payable to the TEXAS County Commissioners. The petitioner/contractor shall contact The County Commissioners Office at the completion of crossing for an onsite inspection.
To: Texas County Commissioners
PO Box 197 319 N Main. St.
Guymon, OK. 73942
- 2 The applicant must agree to hold Texas County harmless for any damage or injury to persons or property caused by or resulting from the construction, maintenance, operation, or repair of the facilities on, under, or over the County right-of-way. The petitioner/contractor will be responsible for any damage resulting from deviation of the plat.
- 3 All crossings shall be bored on all roads. ~~✗~~
- 4 The petitioner/contractor shall furnish all flagmen, lights, barricades, and warning signs meeting all laws and regulations, including those in the "Manual or Uniform Traffic Control Devices" appropriate for the construction project. The petitioner/contractor agrees to keep the road open to traffic unless approved by the Board of County Commissioners. At the conclusion of such work, the right-of-way must be cleaned up and left in a presentable condition.
- 5 In some cases, the petitioner/contractor shall post a performance bond in an amount to be determined by the Board of County Commissioners. Necessity for such bond will be determined by the Board of County Commissioners and the bond will be held in the County Treasurers office until the right-of-way is in a presentable condition.
- 6 When notified to do so by the Board of County Commissioners the petitioner/contractor agrees at their expense to make all changes in the facility on County right-of-way.
- 7 Aerial Facilities-Clearance above the traffic lanes of the road at all aerial pole line crossings shall comply with applicable safety codes and will not be less than 20 feet. All poles, posts, studs, fixtures, down guys, wires, and other appurtenances must be kept in good repair at all times and free from weeds and brush within a 5 foot area of the installation. These facilities, when paralleling the roadway, shall be single pole line construction and located within 3 feet of the fence line, if a fence exists. If no fence exists the right-of-way line shall be located by an Oklahoma Registered Surveyor at the petitioner's expense and a copy provided to the Board prior to construction. All crossings shall be as nearly perpendicular as possible. Facility shall not interfere with the natural flow line of waterways or ditch.
- 8 Underground Facilities- All shall be a minimum of 5 feet below the elevation of the centerline of the road, but not less than 4 feet below the bottom of the ditch. Crossings shall be encased from right-of-way line to right-of-way line and be vented off the right-of-way lines. Concrete caps 4' wide and 6" deep may be required from edge of road to fence line. Identification markers shall be installed at each right-of-way line directly above the facility. The markers must identify the owner's name, address, telephone number, size of facility, and emergency contact number in compliance with the APWA Uniform Color Code for marking. All underground electric cable crossings must be placed in a conduit

and be a minimum of 4 feet below the ditch flow lines. Conduit placed beneath a roadway must be steel, HDPE, heavy duty PVC, or fiberglass if it is designed to withstand roadway loading and is properly protected.

Pipe must be properly protected from corrosion.

Facilities such as water and sanitary sewer lines crossing the county right-of-way shall be encased. Maintenance will be performed by a method that will not disturb the through lanes or interfere with traffic. All conduits shall be sufficient to withstand roadway loadings.

- 9 All section corners and ¼ section corners shall be protected. No lines shall cross within 50 feet of a ¼
10 section corner or 100 feet of a bridge.
- 11 Owners of all facilities shall be responsible, at their expense, for decommissioning of sites. Roads and
12 right-of-way shall be restored to the original condition or better.
- 13 The granting of this temporary easement does not take into consideration whether or not the adjoining
property owner is entitled to compensation for the easement being placed in the county road right-of-
way.
- 14 Above ground water line running parallel with road shall be placed within 3 feet of fence line as not to
15 disrupt road maintenance. Any line interfering with road maintenance equipment will be removed.
- 16 **No fees on Public Utilities** by State Law but permit must still be filed and approved.

Schedule of Fees

Road Bored	\$500.00
Overhead Lines	\$500.00

If a line is placed in county right-of-way without a utility permit, there shall be a fine of \$10,000.00 plus court fees.

Ag Permit

When Bored for all Water or Low Pressure Gas Line	\$25.00
For Overhead Electric Lines	\$50.00

I hereby attest to the accuracy of the information contained on this application. I further certify that, in my professional opinion, the facility line as installed, the drawings, plans and specifications therefore comply in all respects with the requirements of said permit.

Brandon Lind
Petitioner/Contractor Signature

7/9/2026
Date

Phone# (405) 612-4525

Sr. Project Manager
Title

Permit Approval

The undersigned Board of County Commissioners do hereby grant the crossing described in the supplication herein above set forth; provided that, the same shall be subject to the terms and conditions of the application incorporated herein by this reference.

Approved/Disapproved on this 13th Day of July, 20 26
County Dist # 2

Board of County Commissioners

[Signature]
Chairman

[Signature]
Vice-Chairman

[Signature]
Member



Attest: [Signature]
County Clerk/Deputy

Dated: July 13, 20 26

CERTIFICATE OF COMPLIANCE
(Utility Permit # 12-26-27)

PLEASE NOTE: an officer must sign this Certificate of Compliance
of your firm or a Project Director.

I, the undersigned Brandon Grant, do hereby certify that I am
Ferrera Power South (title), a person deemed qualified by the Permit Holder to inspect said
installation, and that I have personally inspected a utility pipeline facility and all drawings, plans and
specifications therefore; installed by Brandon Grant (permit holder) at
(give legal description):

SW SE S1 T2 R14
NE NW S12 T2 R14

I further certify that I have read the provisions of the Facility and Pipeline Utility Permit Submitted by the
above Permit Holder to the Board of County Commissioners for installation of a line at the above location. I
further certify that, in my professional opinion, the facility line as installed, and the drawings, plans and
specifications therefore comply in all respects with the requirements of said Permit.

Signature

Title/Firm/Owner

Address

Telephone

Completion Date/Date of Inspection

Submit this form to
the Board of County Commissioners at the Texas County Courthouse
PO Box 197 or 319 N Main Street Suite 202, Guymon, Oklahoma 73942 within 24 Hours of completion of
facility or pipeline installation.

RESOLUTION FOR APPROVAL OF UTILITY PERMITS
(RESOLUTION # 12-26-27)

Dist. 2

WHEREAS, the Statutes of the State of Oklahoma [OKLA. STAT. Tit. 18, § 437.2 and 438.4 (1991) and OKLA STAT. Tit. 69, § 1401 (1991)] provide that rural electric cooperatives, telephone cooperative corporations and public utilities shall have the right-of-way and all easements pertaining thereto for the purpose of erecting poles and posts, attaching equipment wires and fixtures thereto and laying lines, pipes and conduits under the surface thereof.

WHEREAS, Nextera Energy Resources has requested this Board's approval of placement of utility lines (poles, pipelines, telecommunication lines or power lines) within the County right-of-way at the following location, to-wit:

SW SE S1 T2 R14
NE NW S12 T2 R14

WHEREAS, petitioner must meet all requirements of the permit.

THEREFORE, BE IT RESOLVED, the Board of County Commissioners of Texas County, Oklahoma, does hereby consent to the placement of a distribution line according to the requirements as set forth in the completed Permit Application attached. With the following special instruction to be included:

All requirements of the Permit must be met, and it shall
be noted.

PERMIT # 12-26-27 Granted this 13th day of July 20 26.

BOARD OF COUNTY COMMISSIONERS



David F. Fenn
Chairman

Levin
Member

Clayton Sledge
Member

ATTEST:

Wendy Johnson
Texas County Clerk

81412 T2 R14

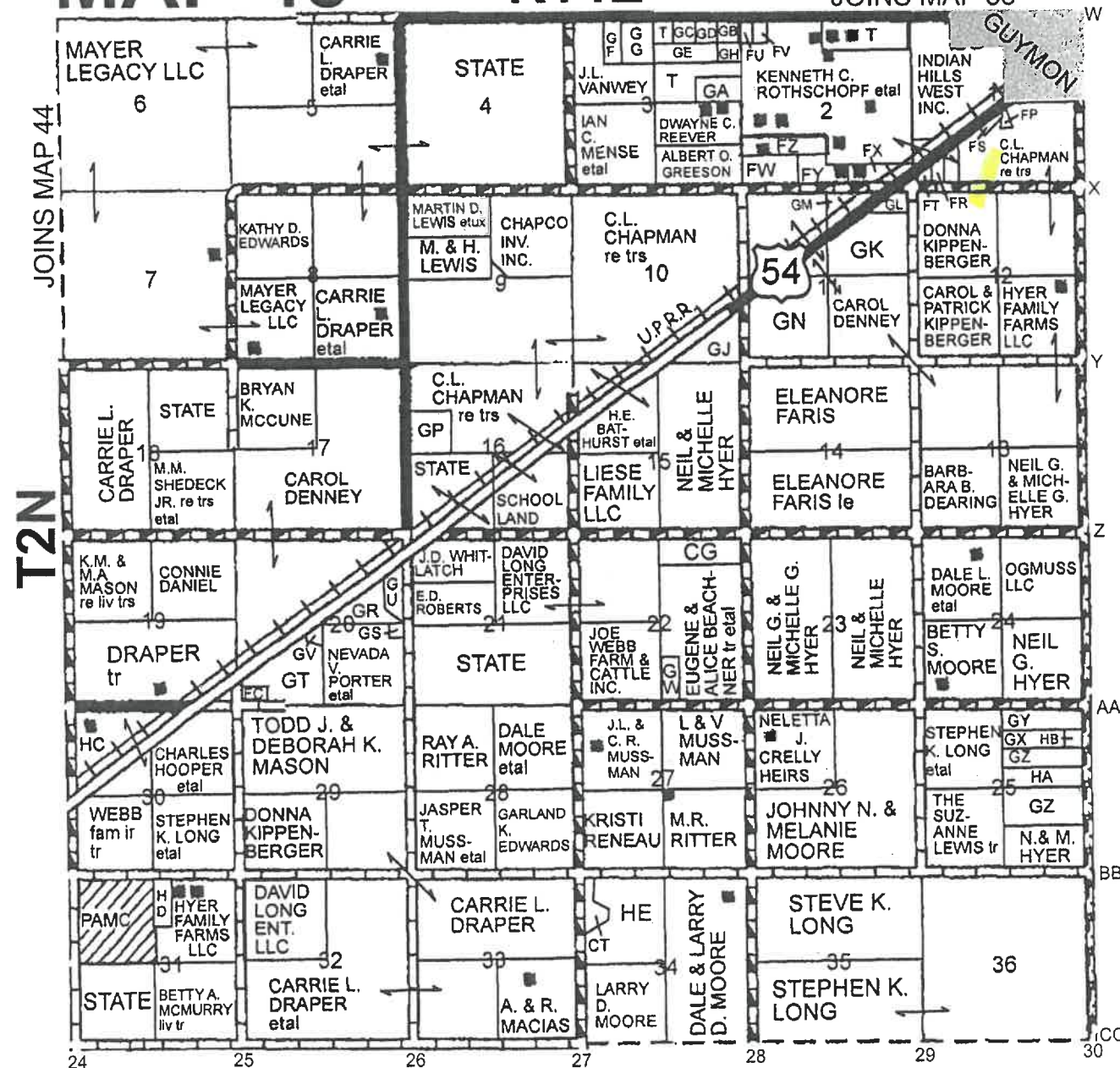
SE SE

N

MAP 45

R14E

JOINS MAP 35



E

JOINS MAP 46

JOINS MAP 55

5

Detailed Receipt

Billing / Shipping Information

Merchant:
TEXAS CO PERMITS POS
319 N. Main Street
Guymon, OK 73942
580-338-3233

Billed To:
branden grant
76111

*** Card Sale ***

Thursday July 09, 2026
08:22 AM
c01e33d2-74e7-4e47-92f0-b0e9a050af6a

Location ID: 415402
Auth Code: 545248

Subtotal: \$500.00
Service Fee: 15.00
Tax: \$0.00

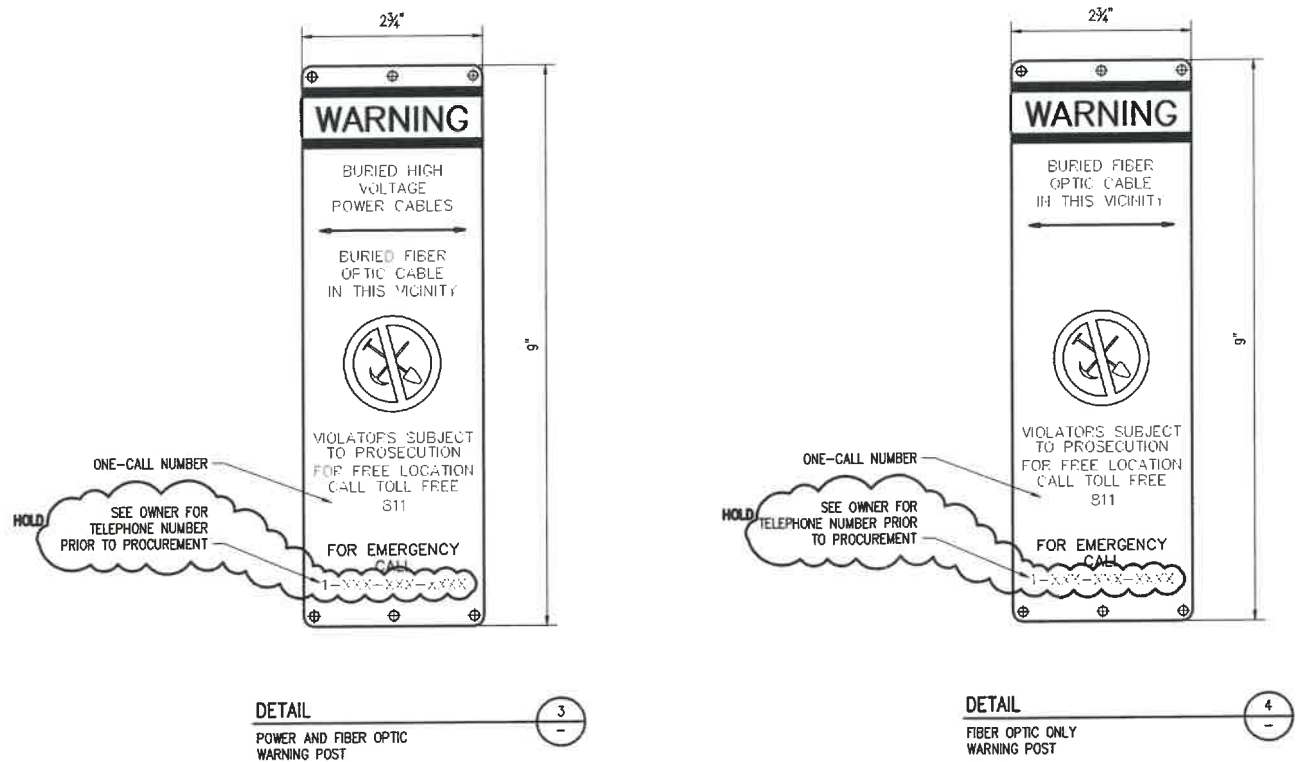
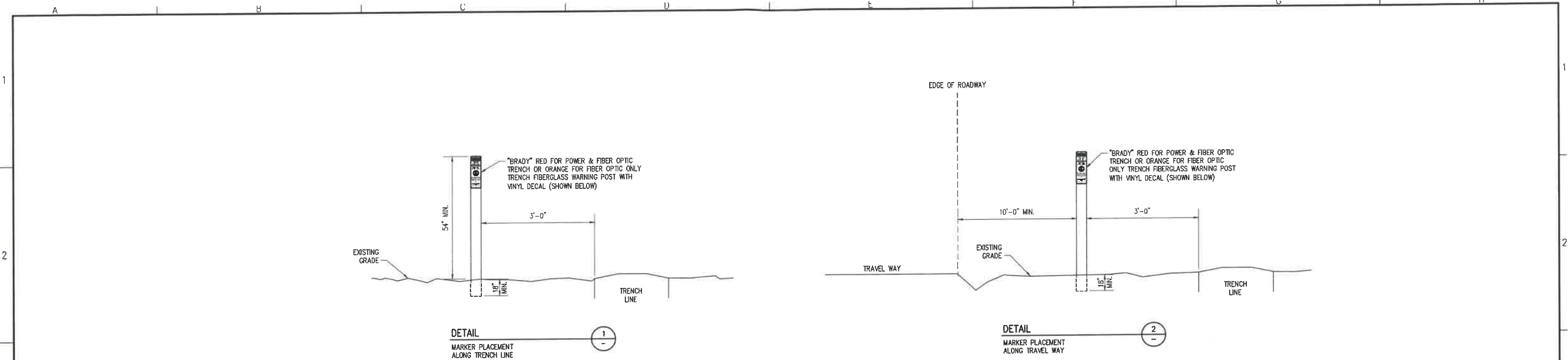
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Amount: \$515.00

Status: Approved
VISA Card: Ending in 4704

branden grant

Thank you for your approved payment to TEXAS CO PERMITS POS.



UTILITY OWNER PHONE NUMBER SHALL BE VERIFIED BEFORE PROCUREMENT.

PRELIMINARY
NOT FOR CONSTRUCTION

FOR BIDDING PURPOSES ONLY

- NOTES**
1. FIBERGLASS COMPOSITE MARKER SHALL BE ULTRAVIOLET (UV) STABILIZED FIBERGLASS MARKER POLES SHALL BE 3.75 IN. BY 72 IN., WITH A WEIGHT OF 0.6 LBS. PER FOOT, AND A MINIMUM TENSILE STRENGTH OF 65,000 PSI AS MEASURED IN ACCORDANCE WITH ASTM D638.
 2. MARKER POLES SHALL BE BURIED A MINIMUM OF 18".
 3. ROUTE MARKERS SHALL BE PLACED AT ALL ROUTING ANGLES (P.C. AND P.T. OF HORIZONTAL CURVES), ROAD X-INGS, UTILITY X-INGS, EVERY 200' OR LINE OF SIGHT AND AT EDGE OF FIELDS. ADD MARKER BALLS AT P'S IN CULTIVATED FIELDS.
 4. FINAL MARKER PLACEMENT IS THE DECISION OF THE OWNER IF DIFFERING FROM THE LOCATIONS LISTED ABOVE.
 5. OBSERVE ALL REQUIREMENTS OF THE SPECIFICATION AND PERMITTING AUTHORITIES IN EXCAVATION AND RESTORATION.
 6. CONTRACTOR SHALL BE RESPONSIBLE FOR EXISTING UTILITY LOCATES PRIOR TO CONSTRUCTION.
 7. TIE MARKER POLES TO FENCE IF APPLICABLE.



FILE LOCATION: N:\SHARED\05 PROPOSALS\2026\PR26-264 NEXTERA - PANHANDLE SOLAR UG TL\UG TUNE DESIGN\100 CADD\110 WORKING\117 WARNING POST DETAILS\PAN-D-TU06-01.DWG LAST SAVED BY: ADMetz 5/22/2026 4:06 PM PLOTTED BY: Alex D. Metz 5/29/2026 11:45 AM Tab: PAN-D-TU06-01

ECI ELECTRICAL CONSULTANTS, INC.
BILLINGS, MONTANA

QA	ISSUED FOR BIDDING	05/29/26	ADM	LAR
NO	REVISION	DATE	BY	APR

PANHANDLE ENERGY CENTER, LLC.

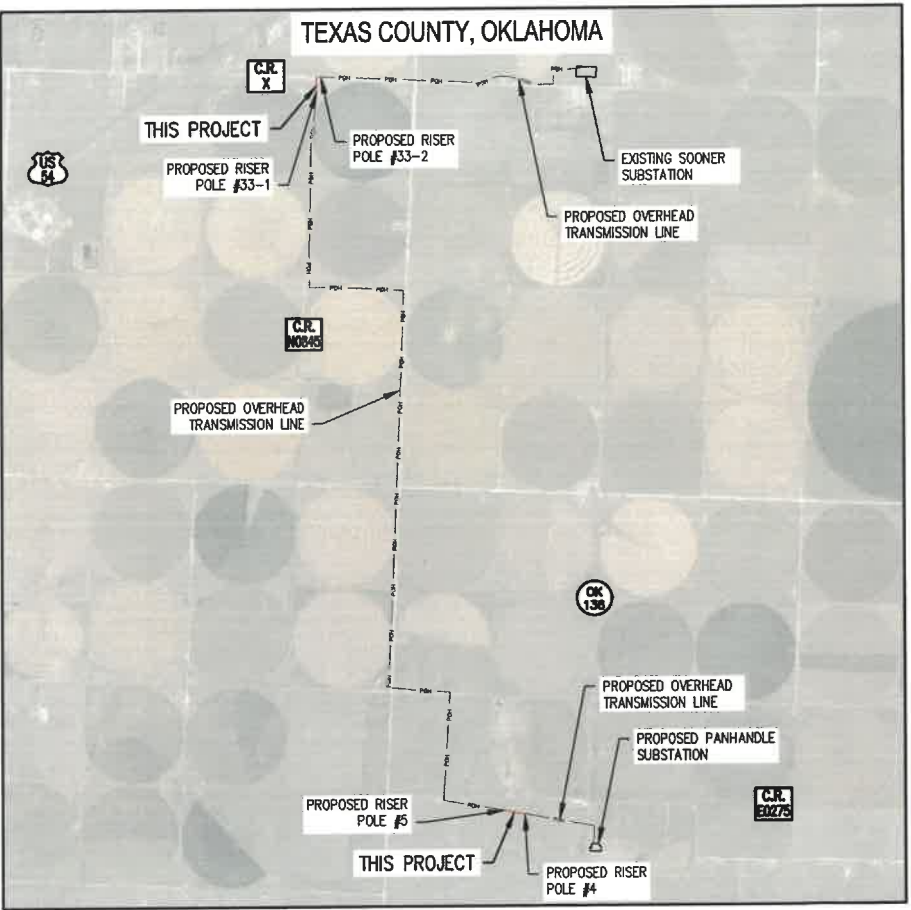
ENGINEERING RECORD		DATE
DRAWN	A. METZ	05/21/26
DESIGNED	L. RODACKER	05/21/26
CHECKED		
APPROVED		
DWG SCALE: NONE	PLOT SCALE: 1:1	

PANHANDLE ENERGY CENTER
115 kV UNDERGROUND GEN-TIE
WARNING POST DETAILS

DWG. NAME: PAN-D-TU06-01 REVISION NO: 0A

PANHANDLE ENERGY CENTER, LLC.

PANHANDLE ENERGY CENTER 115 kV UNDERGROUND GEN-TIE TEXAS COUNTY, OKLAHOMA



FILE LOCATION: N:\SHARED\05 PROPOSALS\2026\PR26-264 NEXTERA - PANHANDLE SOLAR UG TL\UG TL\NE DESIGN\100 CADD\110 WORKING\111 COVER SHEET\PAN-D-TU00-01.DWG LAST SAVED BY: ADMetz 5/27/2026 3:45 PM PLOTTED BY: Alex D. Metz 5/29/2026 11:42 AM Tab:PAN-D-TU00-01

ECI ELECTRICAL CONSULTANTS, INC.
BILLINGS MONTANA

0A	ISSUED FOR BIDDING	05/29/26	ADM	LAR
NO	REVISION	DATE	BY	APR

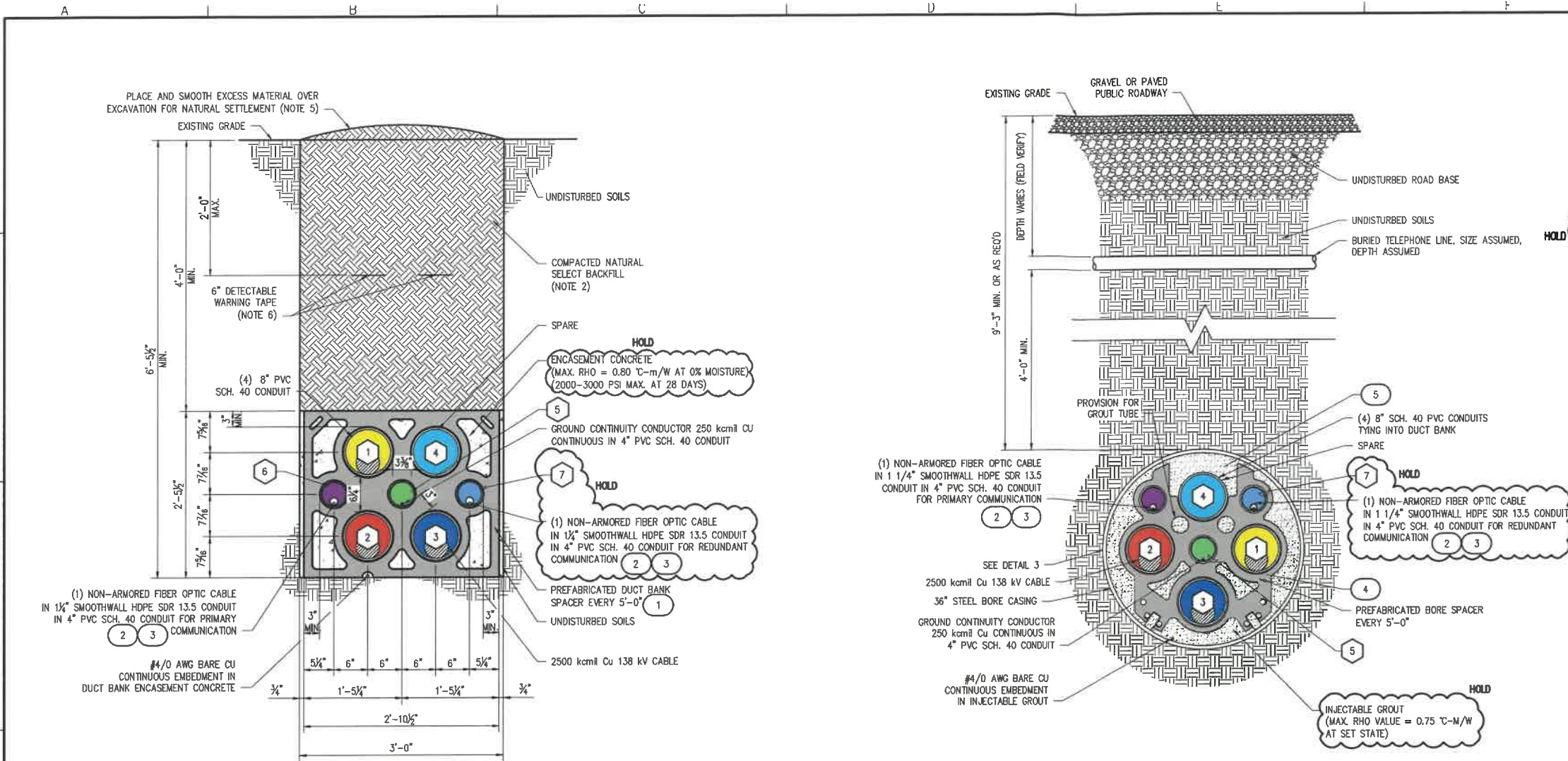
PANHANDLE ENERGY CENTER, LLC.

ENGINEERING RECORD		DATE
DRAWN	A. METZ	05/21/26
DESIGNED	L. RODACKER	05/21/26
CHECKED		
APPROVED		
DWG SCALE:	NONE	PLOT SCALE: 1:1

PANHANDLE ENERGY CENTER 115 kV UNDERGROUND GEN-TIE COVER SHEET	
DWG. NAME:	PAN-D-TU00-01
REVISION NO :	0A

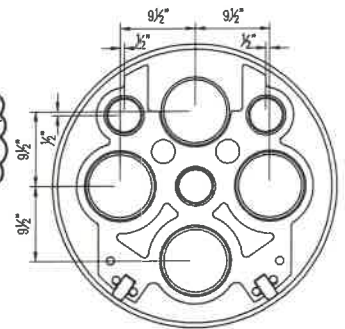
PRELIMINARY
NOT FOR CONSTRUCTION
FOR BIDDING
PURPOSES ONLY

1
2
3
4
5
6



CONDUIT SCHEDULE					
NO	SIZE	FROM	TO	CABLE	DESCRIPTION
1	8" SCHEDULE 40 PVC	RISER POLE 4 OR 33-1	RISER POLE 5 OR 33-2	138 KV 2500 kcmil Cu	AØ
2	8" SCHEDULE 40 PVC	RISER POLE 4 OR 33-1	RISER POLE 5 OR 33-2	138 KV 2500 kcmil CU	BØ
3	8" SCHEDULE 40 PVC	RISER POLE 4 OR 33-1	RISER POLE 5 OR 33-2	138 KV 2500 kcmil CU	CØ HOLD
4	8" SCHEDULE 40 PVC	RISER POLE 4 OR 33-1	RISER POLE 5 OR 33-2	SPARE	
5	4" SCHEDULE 40 PVC	RISER POLE 4 OR 33-1	RISER POLE 5 OR 33-2	250 kcmil INSULATED GCC	
6	4" SCHEDULE 40 PVC	RISER POLE 4 OR 33-1	RISER POLE 5 OR 33-2	48F FIBER OPTIC CABLE	PRIMARY COMM.
7	4" SCHEDULE 40 PVC	RISER POLE 4 OR 33-1	RISER POLE 5 OR 33-2	48F FIBER OPTIC CABLE	REDUNDANT COMM.

ITEM	QTY	MATERIAL DESCRIPTION
1	625	DUCTBANK DUCT SPACER
2	6450	SINGLE MODE FIBER OPTIC CABLE, 48 STRAND, LOOSE TUBE, 9/125 UM CORE/CLADDING DIAMETER
3	6350	CONDUIT, 1-1/4" SDR-13.5, HDPE, SMOOTHWALL, ORANGE, UL LISTED
4	36 UNITS	DUCT SPACER
5	31.0 CY	INJECTABLE GROUT



HOLD FOR PHASING

PRELIMINARY
NOT FOR CONSTRUCTION

FOR BIDDING
PURPOSES ONLY

- NOTES**
- MAINTAIN A MINIMUM CABLE BENDING RADIUS OF 20X THE CABLE DIAMETER OR THE MANUFACTURER'S MINIMUM REQUIRED BENDING RADIUS, WHICHEVER IS LOWER.
 - CONTRACTOR SHALL ACHIEVE RELATIVE COMPACTION OF 90 PERCENT STANDARD PROCTOR DENSITY AS EVALUATED BY ASTM D698. FILL SOILS SHALL GENERALLY BE PLACED IN HORIZONTAL LIFTS NOT EXCEEDING 10" IN LOOSE THICKNESS. FILL SOILS SHOULD BE PLACED AT GENERALLY SLIGHTLY ABOVE THE OPTIMUM MOISTURE CONTENT AS EVALUATED BY ASTM D698. PROCESSING OF THE MATERIALS TO BRING THEM NEAR THE LABORATORY OPTIMUM MOISTURE CONTENT PRIOR TO USE AS FILL SHOULD BE PLANNED BY THE CONTRACTOR. SPECIAL CARE SHOULD BE TAKEN TO AVOID DAMAGE TO WET AND DRY UTILITY LINES WHEN COMPACTING FILL AND SUBGRADE MATERIALS. ALL EXCAVATED MATERIAL REMOVED FROM TRENCH SHALL BE HAULED OFF SITE OR REPLACED IN TRENCH TO PREVENT ANY RUTTING DUE TO EROSION BY WIND OR WATER.
 - OBSERVE ALL REQUIREMENTS OF THE SPECIFICATION AND PERMITTING AUTHORITIES IN EXCAVATION AND RESTORATION.
 - CONTRACTOR SHALL BE RESPONSIBLE FOR EXISTING UTILITY LOCATES PRIOR TO CONSTRUCTION.
 - CONTRACTOR TO REMOVE, STOCKPILE AND REPLACE TOP SOIL EXCAVATED FROM TRENCH. DO NOT MIX WITH SUB-SOILS.
 - DETECTABLE WARNING TAPE SHALL BEAR THE WORDS, "CAUTION-ELECTRIC LINE BURIED BELOW" IN BLACK LETTERS ON A RED BACKGROUND. 24" MAXIMUM BURIAL DEPTH.
 - ALL WORK SHALL COMPLY WITH THE CONSTRUCTION SPECIFICATIONS AND ENGINEERING DRAWINGS.



FILE LOCATION: N:\SHARED\01 ECI\NEXTERA\02 PROJECTS\NEXT-462 PANHANDLE 115KV UG T-LINE\100 CADD\110 WORKING\116 DUCT BANK DETAILS\PAN-D-TU05-01.DWG LAST SAVED BY: ADMetz 6/12/2026 8:47 AM PLOTTED BY: Alex D. Metz 6/12/2026 11:11 AM Tab: PAN-D-TU05-01B

Engineering with Distinction™		ECI ELECTRICAL CONSULTANTS, INC.		BILLINGS MONTANA	
OA	ISSUED FOR BIDDING	06/12/26	ADM	LAR	
NO	REVISION	DATE	BY	APR	

PANHANDLE ENERGY CENTER, LLC.

ENGINEERING RECORD		DATE
DRAWN	A. METZ	05/21/26
DESIGNED	L. RODACKER	05/21/26
CHECKED		
APPROVED		
DWG SCALE: NONE	PLOT SCALE: 1:1	

PANHANDLE ENERGY CENTER	
115 kV UNDERGROUND GEN-TIE	
DUCT BANK DETAILS	
DWG. NAME: PAN-D-TU05-01B	REVISION NO : 0A